



EVNGENCO3

INVESTOR BULLETIN

March 2022

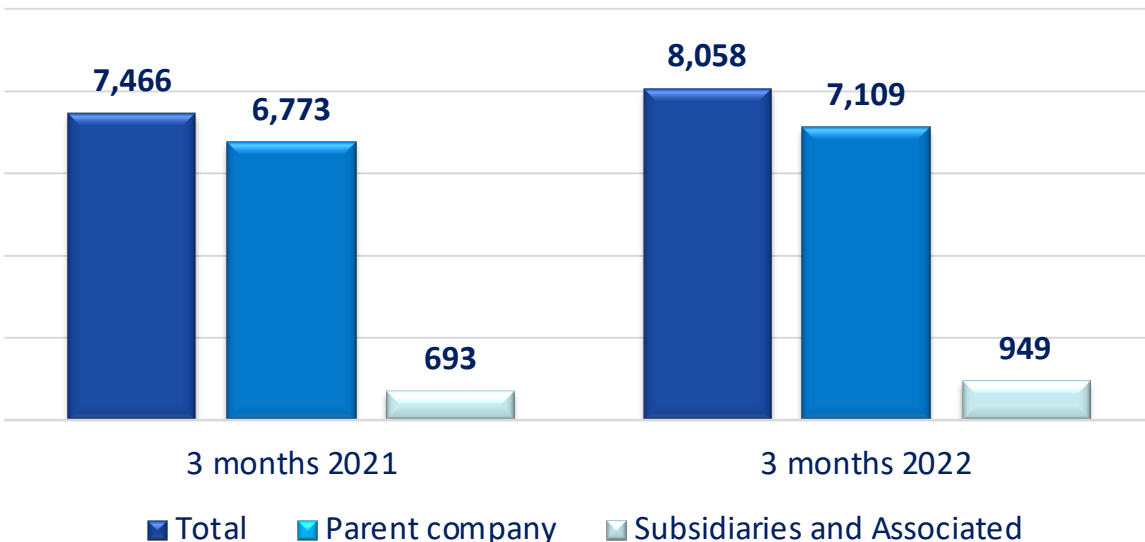
Share information on 30 March 2022

- HOSE: PGV
- No. of outstanding shares: 1,123,468,046
- Charter capital (*billion VND*): 11,234
- Market capitalization (*billion VND*): 39,209

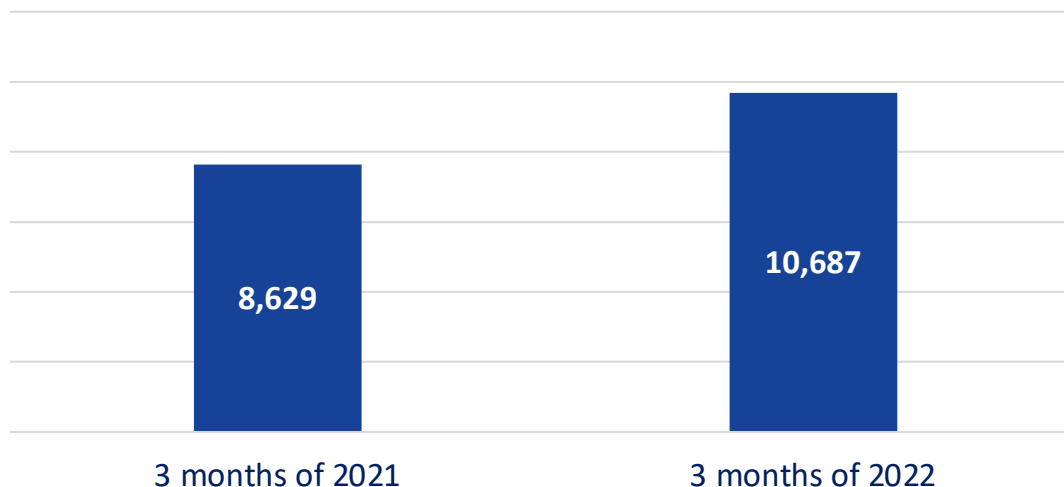


1. BUSINESS RESULTS

Total electricity output
(Mil. kWh)



Total revenue of parent company
(Bil. VND)



- **Vietnam electricity system:** The output of the whole system in March 2022 reached 23.45 billion kWh (+4.9% YoY). The accumulated 3-month output reached 63.03 billion kWh (+7.8% YoY). In detail, the coal-fired power sources were mobilized lower than planned, the hydropower sources were mobilized higher than planned, while the remains were as the approved annual plan.
- **EVNGENCO3 (parent company):** During the first 3 months, the electricity output reached 7.109 billion kWh, equal to 104.96% YoY. In detail, Phu My thermal power plants and Buon Kuop hydropower plants were highly mobilized; Vinh Tan 2 coal-fired power plant was mobilized lower than the same period of 2021 due to the difficulties of the coal market.
- The accumulated 3-month revenue was estimated about 10,687 billion VND (+23.85% YoY).



I. BUSINESS RESULTS *(cont.)*

Company	Capacity (MW)	Capital contribution (%)	Plan FY2022 (Mil. kWh)	Plan 3/2022 (Mil. kWh)	Actual 3/2022 (Mil. kWh)	Monthly Actual/Plan (%)	Yearly accumulated (Mil kWh)	YoY (%)	Actual/Plan FY2022 (%)
Parent company	5,485	100	27,429	2,997	3,179	106.07	7,109	104.96	25.92
Phu My thermal power	2,540	100	9,937	1,373	1,623	118.23	3,094	107.52	31.14
• Phu My 1	1,080	100	6,023	689	739	107.28	1,597	99.30	26.51
• Phu My 2.1 & 2.1 Extension	890	100	1,428	394	574	145.81	932	120.52	65.30
• Phu My 4	450	100	2,486	290	310	106.79	565	113.91	22.74
Buon Kuop hydropower	586	100	2,367	100	161	160.49	550	110.17	23.23
Vinh Tan thermal power	1,244	100	8,069	816	633	77.52	1,777	97.44	22.02
Mong Duong thermal power	1,080	100	6,996	702	757	107.87	1,674	107.49	23.92
Vinh Tan 2 solar power	42.65 MWp ~ 35 MW	100	60	6	5	88.11	14	93.75	24.00
Subsidiaries	490		380	33	82	243.80	132	53.58	34.76
Ba Ria thermal power (BTP)	390	79.56	34	0	48	-	50	32.94	146.75
Ninh Binh thermal power (NBP)	100	54.76	346	33	34	101.65	82	86.94	23.69
Associated companies (VSH, TBC, Sê San 3A)	584	30	2,072	151	268	177.54	817	182.99	39.41
Total	6,559	-	29,881	3,181	3,529	110.91	8,058	107.93	26.97

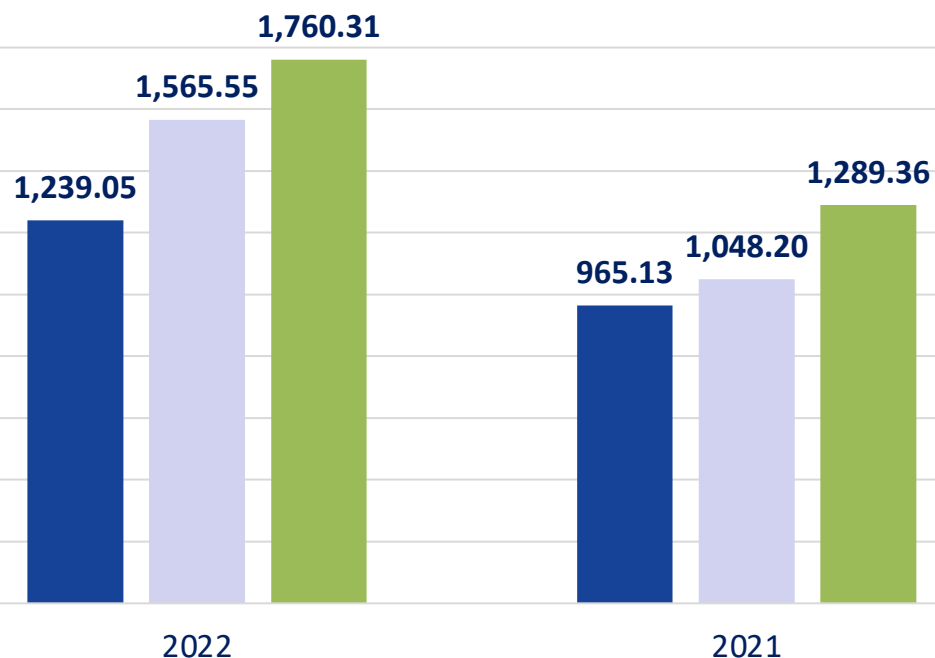
Note: The planned electricity output in 2022 is temporarily calculated according to Decision No. 3063/QĐ-BCT dated 31 December 2021 by MOIT.

I. BUSINESS RESULTS *(cont.)*

Revenue from production	Estimated 3 months 2022 <i>(Bil. VND)</i>	Actual 3 months 2021 <i>(Bil. VND)</i>	YoY <i>(%)</i>
EVNGENCO3 (parent company)	10,687	8,629	+23.85%
Phu My thermal power	5,449	3,969	+37.29%
Buon Kuop hydropower	606	417	+45.14%
Vinh Tan thermal power	2,340	2,258	+3.64%
Mong Duong thermal power	2,293	1,985	+15.49%

II. VIETNAM ELECTRICITY & FUEL MARKET

Average full market price (FMP)
January - March 2021 & 2022 (VND/kWh)



Fuel price information

Fuel price	Unit	Type	March 2022	March 2021	YoY (%)
Gas for Phu My plants	(USD/MMBTU)	-	9.346995	6.762605	+38.22%
(*) Coal for Vinh Tan 2 plant (FOB)	(VND/ton)	6a.1	1,504,000	1,504,000	0.00%
		5b.1	1,660,000	1,660,000	0.00%
(*) Coal for Mong Duong 1 plant (FOB)	(VND/ton)	6a.1	1,504,000	1,504,000	0.00%

(*) Domestic coals for electricity generation were supplied by TKV & Dong Bac Coal Mineral Corporation

- Average full market price (FMP) in March 2022 was **1,760.31 VND/kWh (+36,53%YoY)**
- In March 2022, the gas supply capacity of the Southeast region was about **18 million m³/day**. The average gas consumption of Phu My power plants was about **9.9 million m³/day**; the highest gas consumption was **10.8 million m³/day**, the lowest was **7.8 million m³/day**.
- Gas and oil inventory at power plants are always maintained at an optimal level for production assurance.



III. INVESTMENT

Wind power projects

Progress

Research and promote the cooperation in the potential wind power projects toward implementation after the Government approves the National Power Masterplan VIII.



Long Son Power Complex - Ba Ria Vung Tau province

Progress

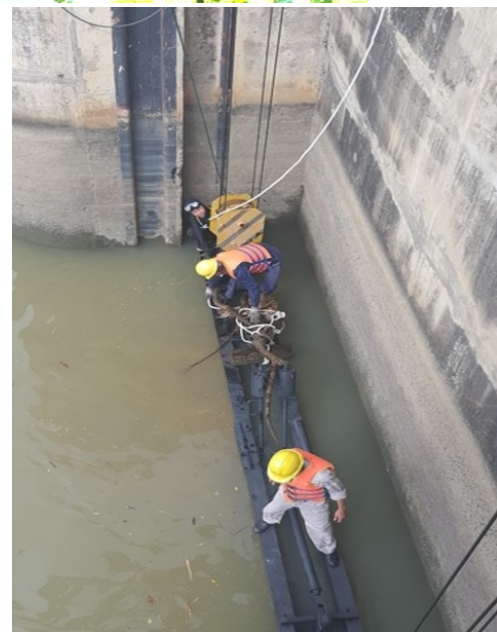
At the present, EVNGENCO3 and the investor group are preparing the related next step in the investment process.





IV. HIGHLIGHTS

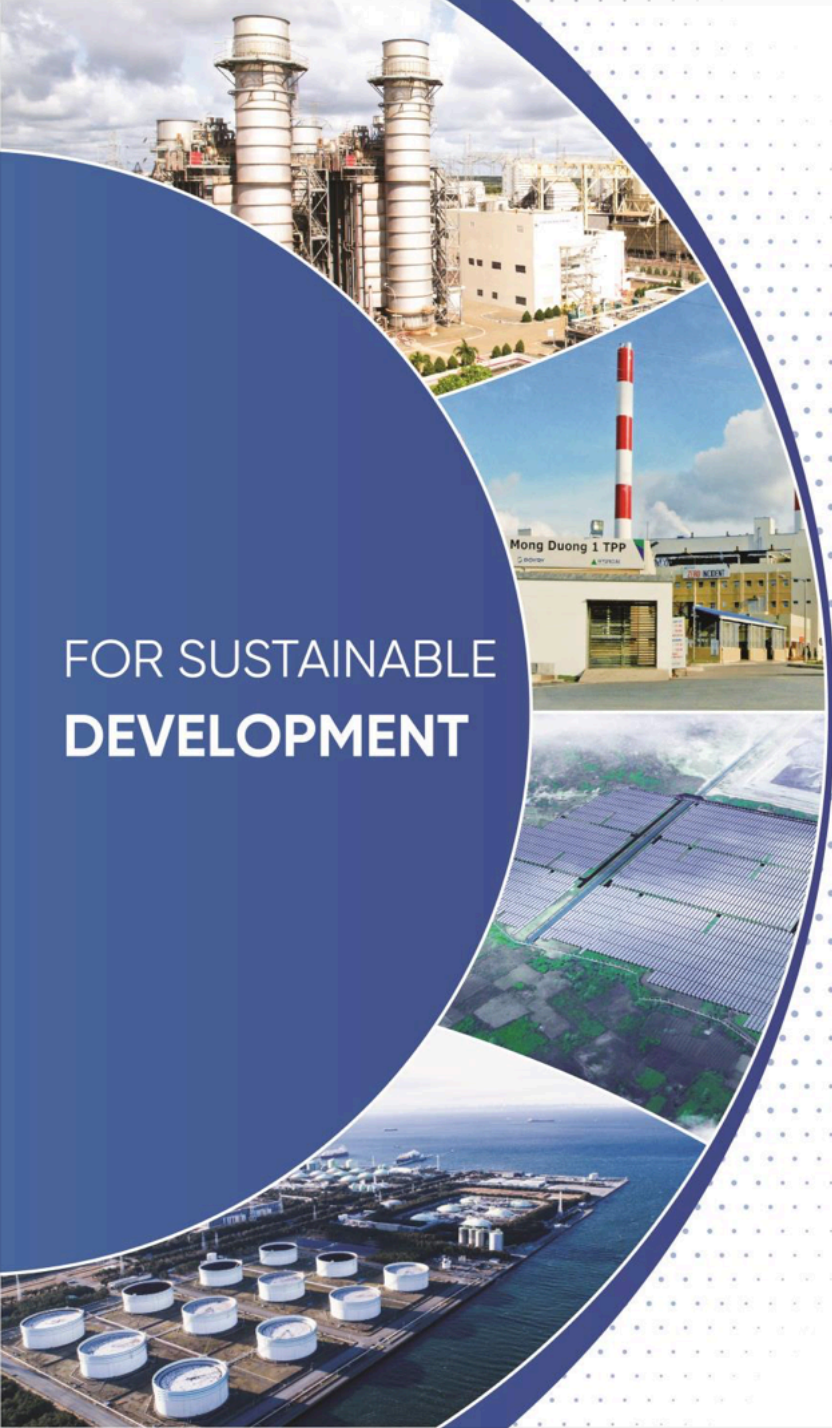
- “Operation situation in the first quarter of 2022 and goals - tasks in April 2022” <http://lnnk.in/dsgX>
- “EPS provides maintenance services at Hiep Phuoc 1 Power Plant” - <http://lnnk.in/aflh>
- “Completing repair and maintenance at Buon kuop hydropower plant according to RCM” - <http://lnnk.in/gflf>
- “Promoting solutions for ash consumption in thermal power plants” - <http://lnnk.in/dvgn>
- “EVNGENCO3 organizes an effectively working-skill training program for digital transformation” - <http://lnnk.in/dxgg>



V. MAIN GOALS IN APRIL 2022

- Electricity production in April 2022 is forecasted at about **2,798 million kWh** (in which: the parent company: **2,597 million kWh**, and subsidiaries: **201 million kWh**).
- Concentrating on the coal supply in order to ensure the operation of coal-fired power plants.
- Implementing continuously the approved digital transformation plan of EVNGENCO3 to complete on schedule.
- Researching and promoting the cooperation & investment in small hydropower, off-shored wind power projects; and adding the expansion hydropower projects to the national power masterplan.





FOR SUSTAINABLE
DEVELOPMENT





EVNGENCO3


TỔNG CÔNG TY PHÁT ĐIỆN 3


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